



# **Entergy Mississippi Request for Proposals for Renewable and Storage Resources**

***Bidders Conference***

**April 13, 2026**



# Agenda



# Introduction

## Purpose of the Conference

- To give participants a high-level overview of the 2026 Request for Proposals for Renewable and Storage Resources for Entergy Mississippi, LLC (the “RFP” or “2026 EML RFP”) and related processes.

## Questions

- Please submit all questions to the Bid Event Coordinator via email at [emlrfp@entergy.com](mailto:emlrfp@entergy.com) and CC [IM-2026EMLRFP@acciongroup.com](mailto:IM-2026EMLRFP@acciongroup.com)
- Refrain from including bidder specific or confidential information in the question to preserve anonymity
- This presentation, along with RFP questions and responses, will be posted to the RFP Website <https://rfp.entergy.com/ENTRFP/SEND/2026EMLRenewablesandStorageRFP/Index.htm>

## Administrative

- In the event of inconsistency between the presentation and the RFP documents, the RFP documents will control
- All phones must be on mute. Please do not place your phone on hold
- Email the Bid Event Coordinator at [emlrfp@entergy.com](mailto:emlrfp@entergy.com) with any technical issues or questions

## Entergy Presenters

David Barbalias  
Chris Moody  
Pati White  
Maria Anderson  
David Batten  
Liliana Brusak

RFP Administration Team  
Viability Assessment Team  
Economic Evaluation Team  
Transmission Evaluation Team  
Accounting Evaluation Team  
Credit Evaluation Team

## Additional Entergy Participants

Jeremy Vanderloo  
Landon Eskew  
Katelynn Cadwallader  
Jimmy Miller

EML Business Ops & Strategy  
EML Resource Planning  
EML Resource Planning  
ESL Counsel

## Independent Monitor

Dan Walker    Accion Group, Inc.  
Colin Judd    Accion Group, Inc.  
Harry Judd    Accion Group, Inc.

# **RFP Scope Summary, Schedule & Process**

**David Barbalias**

# *RFP Document Update*

- Please be advised that an amendment to the RFP documents is forthcoming to update the Wind Speed Risk Category for all solar proposals from Category II to Category III. As part of this update, in addition to the conforming proposal, EML will allow for the option to submit an alternative proposal that includes Wind Speed Risk Category II for an incremental fee of \$1,000.
- Updated documents, along with redlines highlighting the changes, will be posted to the RFP website and will be communicated to Entergy's RFP distribution list that includes potential bidders and other interested parties.

# RFP Scope Summary

Scope Item	Description
Resource Type	Solar PV, Solar PV + BESS Option, Wind, Wind + BESS Option, and Stand-Alone BESS
Guaranteed Substantial Completion / Commercial Operation Date	<ul style="list-style-type: none"> <li>The Guaranteed Substantial Completion Date (BOT) and Guaranteed Commercial Operation Date (PPA/ESA) must be no later than December 31, 2030</li> <li>The Guaranteed Substantial Completion Date (BOT) and Guaranteed Commercial Operation Date (PPA/ESA) will be subject to extensions for specified delays/events, including force majeure (subject to an extension cap and limitations)</li> </ul>
Transaction Types	<ul style="list-style-type: none"> <li>BOT transaction: Asset acquisition of the proposed new-build resource and related assets, with Seller assuming construction and financing risk</li> <li>PPA transaction: Purchase of all Contract Energy, Contract Capacity, Capacity-Related Benefits, Other Electric Products, and Environmental Attributes from the proposed new-build resource</li> <li>ESA transaction: Purchase of all Storage Capacity, Storage Energy, Capacity-Related Benefits, Other Electric Products, and Environmental Attributes from the proposed new-build resource</li> <li>Self-Build Option: EML may submit one or more self-build proposals</li> </ul>
Battery Energy Storage System (BESS) Options and Stand-Alone BESS	<ul style="list-style-type: none"> <li>Up to 250 MW<sub>AC</sub></li> <li>AC Coupled Only</li> <li>Commercially proven lithium-ion technology</li> <li>Minimum 4-hour discharge</li> <li>24/7 charging/discharging capability</li> </ul>
Alternative Proposal	<p>For Bidders that have submitted in this RFP a proposal that complies with the RFP requirements and specifications, EML is willing to evaluate as an alternative the same submitted proposal with:</p> <ol style="list-style-type: none"> <li>Point of Settlement Changes: modifications to make the point of financial settlement the generator bus (Injection Point) instead of the EML Load Node (for PPA or ESA proposals); and/or</li> <li>Wind Speed Risk Category Changes: modifications to lower the wind speed risk category to Category II (for solar proposals).</li> </ol>
Interconnection Status / Resource Location	The proposed facility must be located in Mississippi and interconnected directly to the MISO transmission system in LRZ-10 of MISO South and have an executed GIA with MISO or be included in the 2023 MISO DPP Queue or earlier MISO DPP Queue
Capacity Sought	<ul style="list-style-type: none"> <li>Total: Up to 250 MW<sub>AC</sub></li> <li>Min Capacity per unit: 50 MW<sub>AC</sub></li> <li>Max Capacity per unit: 250 MW<sub>AC</sub></li> <li>BOT transaction: Any proposal must be for the sale of the entire facility</li> <li>PPA or Standalone ESA transaction: Any proposal must be for the sale of all products (capacity, energy, etc.) from the entire facility</li> </ul>
Transmission Deliverability	Firm NRIS deliverability is preferred, but ERIS + NITS or ERIS only resources will be considered
Delivery Term	<ul style="list-style-type: none"> <li>A minimum of ten (10) consecutive years and a maximum of twenty (20) consecutive years</li> <li>All PPA or ESA proposals, regardless of technology or location, are required to settle financially at the EML Load Node in LRZ-10 of MISO unless as part of an alternative proposal</li> </ul>
Affiliates	Ineligible to Participate
Independent Monitor	Yes (Accion)
Self-Builds	Not Precluded from participation
Registration Fee	\$10,000 per proposal, \$1,000 per additional battery option, \$1,000 per alternative proposal

# Schedule

Milestone	Completion Date
Documents Posted	March 26, 2026
Bidders Conference	April 13, 2026
Bidder Registration Period (4/15 – 4/21)	April 21, 2026*
Proposal Submission Fee Payment Deadline	May 7, 2026*
Self-Build Proposal Submission Deadline (5/26 – 6/1)	June 1, 2026*
Proposal Submission Deadline (6/2 – 6/8)	June 8, 2026*
Notice to Bidder(s) of Primary and Secondary Selections	October 2026*
Comprehensive Due Diligence and Definitive Agreement Negotiations Begin	October 2026*
Bidder(s) Remaining on Secondary Selection List Released from Proposals	January 2027*
Definitive Agreements Executed	July 2027*
Regulatory Approval Process Complete	August 2028*

\* Target dates subject to change.

# Bidder Communications

- Prior to Bidder Registration
  - Communications via [emlrfp@entergy.com](mailto:emlrfp@entergy.com). Please include [IM-2026EMLRFP@acciongroup.com](mailto:IM-2026EMLRFP@acciongroup.com) in all communications.
  - Forms available on the 2026 EML Renewables and Storage RFP Website
- Proposal Submission Onward
  - Communications via PowerAdvocate
    - Include Bidder, Resource and Proposal ID(s) assigned during bidder registration
  - Proposal packages must be submitted via PowerAdvocate to be accepted
  - Bidder will receive a message in PowerAdvocate confirming receipt of proposal(s)
  - Forms available in PowerAdvocate and on the 2026 EML Renewables and Storage RFP Website

# *Bidder Registration*

- Complete the bidder registration process, including the forms below, for each proposal which you as the bidder intend to submit
  - Bidder Registration Agreement
  - Bidder Registration Form
  - Executed MISO GIA or MISO DPP application
- Registration completed via email to the Bid Event Coordinator and Independent Monitor
- Bidder, Resource, and Proposal ID numbers will be issued after registration is complete
  - Include these identification numbers in communications going forward

# Proposal Submission Fees

- Bidders are required to pay a Proposal Submission Fee of \$10,000 for each proposal registered in the RFP. Proposals that are alternatives to each other will be considered separate proposals, including proposals that include differences in pricing, the guaranteed substantial completion or commercial operation date, the PPA or ESA delivery term, and any other differences, and should be registered as separate proposals
  - Bidders will be permitted to offer optional BESS proposed for a Solar PV or Wind resource for an incremental \$1,000 fee
  - An alternative proposal submitted by Bidder, as provided in the Main Body Section 1.6, will be permitted for an incremental \$1,000 fee
- Fees will be invoiced after the conclusion of the Bidder Registration Period
- Targeted due dates can be found in the Main Body Section 4.1
- Proposals may be subject to elimination if payment deadlines are missed
- Circumstances for refunding Proposal Submission Fees can be found in the Main Body Section 4.4
- Examples:
  - 15-year, 50 MW PPA proposal with no BESS option = \$10,000; 15-year, 50 MW PPA proposal with one BESS option = \$11,000
  - 15-year, 50 MW PPA proposal which complies with RFP requirements and specifications, including settling at EML Load Node, with additional option of the same proposal but modified to make the point of financial settlement the generator bus = \$11,000

# *Proposal Submission*

- All proposal submissions are required to be made through PowerAdvocate to the Bid Event Coordinator. Bidders should not send, and the Bid Event Coordinator will not accept, proposals delivered other than through PowerAdvocate
- Bidders must deliver completed Proposal Package(s) for proposal(s) by the Proposal Submission Deadline
- After the Bid Event Coordinator has received Bidder's completed Proposal Package, Bidder will receive a confirmation of receipt from the Bid Event Coordinator within one Business Day.
- Targeted due dates can be found in the Main Body Section 4.1

# *Redactions & Initial Threshold Determination*

- A redaction process will immediately follow receipt of bids to:
  - Ensure evaluation teams receive information relevant to their respective areas
  - Remove bid price from the information provided to the Viability Assessment Team and the Transmission Evaluation Team (other than specified pricing approved by the RFP Administration Team that is needed)
- The RFP Administration Team will open and redact all proposals. In consultation with the Independent Monitor, initial conformity determinations will occur early in the proposal review process
- All proposals will be reviewed to identify any fatal flaws and to confirm conformity to RFP requirements, including all Threshold Requirements, Credit Support Requirements, and any additional requirements noted in the RFP
- Proposals not meeting Threshold Requirements will be subject to elimination
- Threshold Requirements in Main Body Section 1.6 include, but are not limited to, those concerning:
  - Eligible Participants
  - Eligible Resources
  - Eligible Technology
  - Resource Location
  - Eligible Transactions
  - Delivery Terms

# Evaluation Process

- Process is designed to be fair, impartial, and consistently applied.
  - An overview of evaluation factors and general decision criteria can be found in Main Body Section 5.
  - Detailed inputs and evaluation scenarios are considered confidential and highly proprietary and will not be shared with potential bidders
- Evaluation Teams
  - Accounting Evaluation Team (AET)
  - Credit Evaluation Team (CET)
  - Economic Evaluation Team (EET)
  - Transmission Evaluation Team (TET)
  - Viability Assessment Team (VAT)

# *Selections*

## ○ **Primary Selection List**

- Any Bidder with a proposal on the Primary Selection List will be invited to negotiate a definitive agreement based on its selected proposal
- Inclusion on the primary selection list is not acceptance of the proposal or related contract terms
- There is no requirement for EML to place any proposal on the primary selection list

## ○ **Secondary Selection List**

- Any Bidder with a proposal on the Secondary Selection List may be invited to negotiate the terms of a definitive agreement based on the selected proposal or may be advised of proposal status
- Bidders with proposals on the Secondary Selection List must hold open their proposals for three months after notification of the proposal's selection

# **Commercial Terms & Viability Assessment**

**Chris Moody**

# Commercial Terms Overview

- **All Proposals**
  - Bidders must include any proposed exceptions to the model contracts in their proposal package
    - EML is under no obligation to agree to any exception and any significant requested changes could affect viability ratings or eligibility for continued RFP participation
- **BOT Proposals**
  - Seller will develop, design, build, commission, test, and sell proposed projects per the terms listed in the applicable Model Agreement or Term Sheet (Appendix B-1 (Solar), Appendix B-3 (Wind), & Appendix B-5 (BESS)) and per the technical requirements outlined in the applicable Model Scope Book (Appendix B-2 (Solar), Appendix B-4 (Wind), & Appendix B-6 (BESS)), any proposed deviations must be noted in the bid
  - Seller's obligation to begin construction conditioned on the satisfaction of Buyer Full Notice to Proceed ("Fntp") conditions
  - Prior to Closing, Seller will have care, custody, and control of the project, and will bear construction, financing, and project completion risk, as well as risk of loss for the project
  - Care, custody, and control of the project will transfer to Buyer at the Substantial Completion Payment Date
- **PPA & ESA Proposals**
  - Must be for the sale of all products (capacity, energy, etc.) from the entire Facility
  - Seller's obligation to begin construction conditioned on the satisfaction of Buyer's Regulatory Approval
- **BESS**
  - A BESS may be offered as a separately priced option for wind and solar proposals or as a standalone facility
  - Any BESS option offered must be capable of being charged entirely by the grid
  - If a proposal includes a BESS option, Bidder may not condition EML's selection of the proposal on its selection of the BESS option
  - If offered as a standalone facility, battery may be co-located with an existing facility only if Buyer is sole off-taker the existing facility
- **Alternative Proposals**
  - For Bidders that have submitted in this RFP a proposal that complies with the RFP requirements and specifications, EML is willing to evaluate as an alternative, the same submitted proposal but modified to make the point of financial settlement the generator bus (Injection Point) instead of the EML Load Node and to reflect such change in the point of financial settlement (for PPA and ESA proposals) and/or 2) reduced wind speed risk category to Category II (for solar proposals).

# ***BOT Commercial Terms Overview***

## **Purchase Price**

- Bidders are required to provide an all-in purchase (expressed as a single fixed price)
- The purchase price will be payable by Buyer to Seller at three major milestones: Closing, Substantial Completion, and Final Completion

## **Credit Support**

- Seller will be required to post and maintain credit support as provided in the Model Solar BOT Agreement, Model Wind BOT Term Sheet, Model BESS BOT Agreement and Appendix F and to certify at proposal submission its understanding and acceptance of the core credit support terms

## **Warranties**

- All warranties and related rights obtained by Seller prior to the Closing (but not the underlying contracts themselves) will be required to be transferred to Buyer at the Closing. This RFP does not obligate Seller to provide a comprehensive “wrap” warranty of the project work

## **Tax Credits**

- Buyer will require at the Closing the exclusive entitlement to and transfer of all rights to applicable investment tax credits (“ITC”), or production tax credits (“PTCs”), or any other renewable energy tax credit for which the Facility is or would be eligible after issuance of this RFP
- Seller will be required to (i) commit to deliver a project that either is exempt from or, if the project was not offered as an exempt project, satisfies IRS prevailing wage and apprenticeship (“PWA”) requirements under the Internal Revenue Code sections and Government Guidance outlined in Section 2.1 of the Main Body, and, if offered, the “domestic content” and/or “energy community” requirements provided under similar Code sections and related Government Guidance, and (ii) provide a guaranteed ITC percentage or PTC rate (first year, in \$/MWh) for the facility.

# PPA Commercial Terms Overview (Solar/ Wind)

## PPA Pricing

- Energy rate (expressed in \$/MWh), which will be either fixed for the entire Delivery Term or defined annually (as proposed by Bidder)
- Pricing must reflect an “all-in” energy price (including all related fees and expenses)

## Delivery Term

- Delivery Term may be for a minimum of 10 years and a maximum of 20 years, with an interest in 15-year or shorter terms

## Delivery Requirements

- EML will be entitled to liquidated damages if the guaranteed annual energy delivery minimums are not met, and EML will have the right to terminate the PPA for specified failures to meet energy delivery minimums over any two (2) consecutive contract years or any three (3) contract years

## Credit Support

- Seller will be required to post and maintain credit support as provided in Appendix F and to certify at proposal submission its understanding and acceptance of the core credit support terms

## Liability Transfer

- The PPA may not result in the recognition of long-term liabilities to EML’s balance sheet, whether the long-term liability is due to lease treatment, accounting for a variable interest entity, or any other applicable accounting standard

# ESA Commercial Terms Overview (BESS)

## ESA Pricing

- Energy rate (expressed in \$/kW-month), which will be either fixed for the entire Delivery Term or defined annually (as proposed by Bidder)
- Pricing must reflect an “all-in” price (including all related fees and expenses), but should not include the cost of charging energy

## Delivery Term

- Delivery Term may be for a minimum of 10 years and a maximum of 20 years, with an interest in 15-year or shorter terms

## Delivery Requirements

- EML will be entitled to liquidated damages if the guaranteed annual availability minimums are not met, and EML will have the right to terminate the ESA for specified failures to meet availability minimums over any two (2) consecutive contract years or any three (3) contract years

## Credit Support

- Seller will be required to post and maintain credit support as provided in Appendix F and to certify at proposal submission its understanding and acceptance of the core credit support terms

## Liability Transfer

- The ESA may not result in the recognition of long-term liabilities to EML’s balance sheet, whether the long-term liability is due to lease treatment, accounting for a variable interest entity, or any other applicable accounting standard

# Viability Assessment

- The Viability Assessment Team (“VAT”) analysis will include a detailed review of non-price attributes of each proposal to assess the risk of key aspects of individual projects in a pre-defined scorecard, leading to a viability rating for each proposal
- The review includes, but is not limited to, the following:
  - Resource capabilities
  - Environmental compliance risks
  - Safety concerns
  - Proposed commercial terms (including redlines and special exceptions to model agreements)
  - Resource deliverability
  - Regulatory considerations
- The VAT consists of subject matter experts from the following focus areas:
  - Plant & Equipment
  - Environmental
  - Insurance and Risk Engineering
  - Tax
  - Real Estate
  - Commercial
  - Other disciplines (as appropriate)

# VAT Evaluation Process

- The VAT may perform a standard validation of all proposals to identify any fatal flaws and to confirm that the proposals conform to RFP requirements, including all Threshold Requirements outlined in Section 1.6 of the Main Body, Credit Support Requirements outlined in Appendix F, and any additional requirements noted in the RFP.
- For all proposals remaining after completion of the above review, the VAT will then conduct a detailed review to assess the risk of key aspects of individual projects in a pre-defined scorecard, leading to a viability rating for each proposal.
- The review will be based on Bidder-provided information, including, but not limited to:
  - Redlines of the applicable Model Agreements and noted Special Exceptions
  - Redlines of the applicable Scope Books (BOTs only)
  - Applicable Due Diligence Lists
  - Proposal Submission Template
  - Clarifying Questions
  - Bidder Meetings (if applicable)

# **Economic Evaluation**

## **Pati White**

# Economic Evaluation Team (EET) Methodology

- The EET will conduct an economic evaluation of proposals submitted in the RFP from the perspective of EML's aggregate customer base
- **The evaluation will:**
  - Identify proposals that meet the RFP requirements and rank them based on relative economics
  - Utilize tools and methods commonly used by EML for long-term planning and resource evaluations, including, but not limited to:

- |  |  |
|--|--|
| <ul style="list-style-type: none"><li>• Variable supply cost analysis within the context of the MISO market based on simulations using the Aurora production cost modeling software</li><li>• Pricing based on proposal submissions and responses to clarifying questions issued to bidders</li><li>• Estimated property tax expense, considering obtained or identified property tax abatements or similar tax benefits, if applicable</li><li>• Long-term avoided capacity value</li></ul> | <ul style="list-style-type: none"><li>• Alternative structures, such as tax equity partnership</li><li>• Terminal value, if applicable</li><li>• Lease accounting treatment, if applicable</li><li>• Imputed debt, if applicable</li><li>• Any other applicable economic benefits, taxes, or costs</li></ul> |
|--|--|

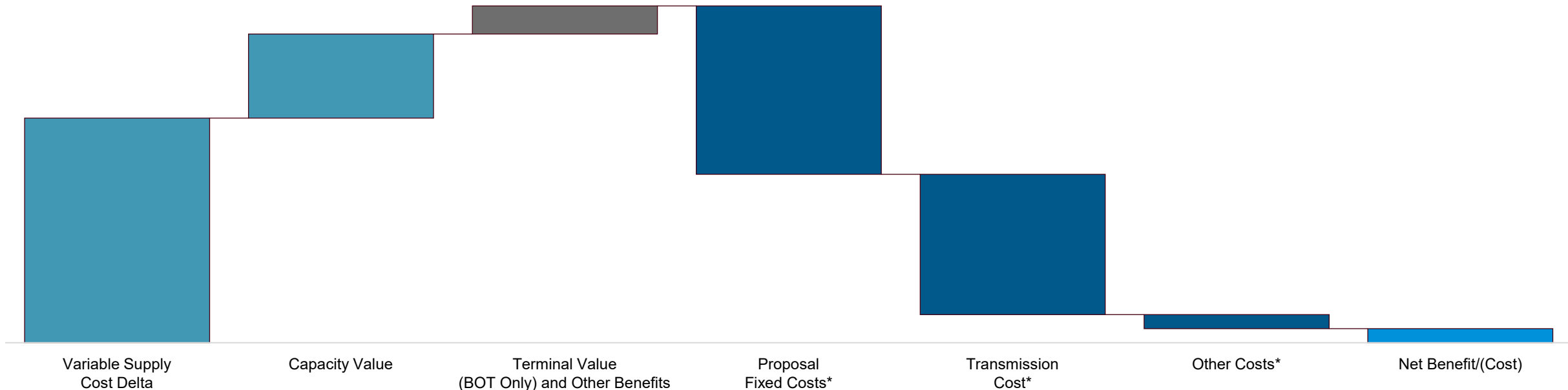
- Include qualitative risk considerations and sensitivity analysis (e.g., scenarios around natural gas and carbon prices), if needed

# Economic Evaluation Team (EET) Methodology

- A net benefit/(cost) calculation will be performed for each proposal
- Net benefit/(cost) will be presented in \$MM, levelized-real \$/kW-year, and levelized-real \$/MWh to account for differences in proposal size and expected energy production

## EML Customer Total Relevant Supply Cost

**Illustrative**



**Notes:**

\*Proposal Fixed Costs, Transmission Costs, and Other Costs will be included as part of the all-in energy pricing provided for PPA proposals.

# Transmission Evaluation

**Maria Anderson**

# Transmission Evaluation

- The objectives of the TET evaluations are to:
  - Ensure that the addition of a resource will maintain (or enhance) the reliability of the transmission system
  - Identify any upgrades needed to maintain reliability
  - Assess the costs of all transmission infrastructure-related improvements required to incorporate each studied resource
- Considerations may include, but are not limited to:
  - Electric Interconnection:
    - Verification that the resource has the appropriate Interconnection status as defined by the RFP scope
    - Study inclusion of any bidder-submitted transmission upgrades
  - Network Deliverability (if applicable):
    - Verification that the resource will be eligible for designation as a network resource for EML and the bidder has included associated costs in the proposal pricing
    - Determining incremental upgrades needed to meet all RFP deliverability and transmission requirements
    - Individual resources will be studied as part of this assessment, but reliability studies may be revisited if it is determined that multiple resources should be studied together

# Transmission Evaluation

- Bidders will bear the responsibility of all transmission upgrades and costs needed to obtain their proposed interconnection and/or deliverability
  - Confirm that the resource has either NRIS or ERIS plus NITS, or if the proposal is ERIS-only
    - ERIS-only option is not preferred by EML
  - If the resource has only ERIS or insufficient NRIS/NITS, Bidders must also provide a description of the transmission upgrades and costs included in their proposal to obtain ERIS and, if applicable, NITS
  - Transmission upgrade costs identified by the TET will be considered Class 5 estimates
- ESL Transmission Planning will evaluate transmission system upgrades and cost estimates associated with each proposed resource:
  - Review the upgrades and cost estimates to obtain transmission service
    - Adherence to Entergy Local Planning Guidelines and Criteria and NERC TPL-001-5
    - Evaluation of bidder's long-term proposal for meeting transmission system reliability requirements
- To ensure each proposal meets the above requirements, the TET may incorporate the following analyses in its proposal evaluations
  - Steady state power flow analysis
  - Transient Stability analysis
  - Short Circuit analysis
  - Deliverability analysis

# Accounting Evaluation

David Batten

# Accounting Evaluation

- Review each proposal to determine the accounting treatment and impact. The accounting review specifically addresses, but is not limited to, the following areas
  - Lease accounting guidance
  - Variable Interest Entity (VIE) guidance
  - Derivative guidance
- As specified in the RFP, EML will not accept the risk that any long-term liability will or may be recognized on its books (or any of its affiliates) in connection with any PPA or ESA arising out of the RFP, whether the long-term liability is due to lease accounting, the accounting for a VIE or derivatives, or any other applicable accounting standard or requirement
- If requested, Bidder will certify that it has determined that, to the best of its knowledge, the proposed PPA or ESA will not result in on-balance sheet accounting for EML or its affiliates
- Bidder will be required to make available all information required to verify and/or independently determine the accounting treatment associated with a proposal

# **Credit Evaluation**

**Liliana Brusak**

# Credit Evaluation

- The CET will evaluate Bidder credit and provide guidance on other credit-related matters
- Individual proposals will be evaluated to determine the amount of liquid credit support required at various milestones to mitigate EML's potential exposure
- Bidders will be assigned a credit rating by the CET based on the information submitted in the RFP
- Requirements of Appendix F Credit and Collateral Requirements include:
  - Financial statements and public credit ratings, if any, for Bidder must be provided during proposal submission
  - Forms of acceptable liquid credit support are letters of credit or cash
  - Required liquid credit support amounts at the various milestones are defined in the credit appendix to the RFP
  - Special exceptions to core credit terms are not permitted
  - Bidder must submit with its proposal(s) a credit compliance certification acknowledging its familiarity with the terms of the credit appendix and certifying that the terms of the proposal(s) (including proposal pricing) reflect and comply with credit appendix requirements
  - See Appendix F for full details

# Process Safeguards

**David Barbalias**

# Process Safeguards

## ○ Code of Conduct

- All employees of ESL, any Entergy Operating Company, or any Entergy Competitive Affiliate must adhere to the applicable Affiliate Rules and Codes of Conduct
- Links are provided on the 2026 EML Renewables and Storage RFP website

## ○ Additional Protocols

- Each 2026 EML Renewables and Storage RFP Evaluation Team is made up of designated personnel
  - Team composition is overseen by the IM
- ESL personnel involved with the EML Renewables and Storage RFP adhere to the provisions of a confidentiality acknowledgement that governs access to and use of proposal information and related documents

## ○ RFP Process Design and Implementation

- The RFP process has been designed to assure fair and impartial treatment of all Bidders

## ○ Stakeholder Participation

- RFP is posted on ESL's public 2026 EML Renewables and Storage RFP website and is publicized to encourage robust market participation
- Bidders Conference
- Potential Bidders provided opportunities to ask questions and seek clarification on the RFP process
- Please remember unmonitored calls with Entergy related to the RFP are not permitted

# Thank You for Participation

EML requests that Bidders submit all questions to the Bid Event Coordinator at [emlrfp@entergy.com](mailto:emlrfp@entergy.com) and CC [IM-2026EMLRFP@acciongroup.com](mailto:IM-2026EMLRFP@acciongroup.com)